

Table S19. Summary statistics for natural gas – Kentucky, 2012-2016

	2012	2013	2014	2015	2016
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	358	340	NA	NA	NA
Gas Wells	13,179	14,557	R19,256	18,698	18,246
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	106,122	94,665	93,091	R95,907	91,609
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	106,122	94,665	93,091	R <b>95,907</b>	91,609
Repressuring	0	0	NA	NA	NA
Vented and Flared	0	0	NA	NA	NA
Nonhydrocarbon Gases Removed	0	0	NA	NA	NA
Marketed Production	106,122	94,665	93,091	r95,907	91,609
NGPL Production	6,571	6,443	6,471	6,076	5,215
Total Dry Production	99,551	88,221	86,619	R <b>89,831</b>	86,393
Supply (million cubic feet)					
Dry Production	99,551	88,221	86,619	R89,831	86,393
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,889,878	1,346,012	1,774,475	1,630,513	1,754,687
Withdrawals from Storage					
Underground Storage	66,464	82,045	75,114	62,694	76,731
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	1	29	52	51	65
Balancing Item	49,312	50,346	48,531	R66,135	50,306
Total Supply	2,105,206	1,566,654	1,984,791	R1,849,224	1,968,182

See footnotes at end of table.

Table S19. Summary statistics for natural gas – Kentucky, 2012-2016 – continued

	2012	2013	2014	2015	2016
Disposition (million cubic feet)					
Consumption	225,924	229,983	255,434	r270,958	276,415
Deliveries at U.S. Borders			<b>-</b>		
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,814,799	1,275,890	1,649,228	1,498,018	1,624,241
Additions to Storage	1,011,733	1,273,030	1,015,220	1,150,010	1,021,211
Underground Storage	64,483	60,782	80,129	80,247	67,526
LNG Storage	0-,-03	00,702	0	00,247	07,320
Live Storage					
Total Disposition	2,105,206	1,566,654	1,984,791	R1,849,224	1,968,182
Consumption (million cubic feet)					
Lease Fuel	6.095	<b>€6.095</b>	€4.801	RE6.175	<b>€5.900</b>
Pipeline and Distribution Use <sup>a</sup>	8,604	7.157	9,319	R11,386	9,130
Plant Fuel	641	280	278	178	137
Delivered to Consumers	V41	200	210	1/0	13/
Residential	43,065	54,208	57,590	49.426	45,502
Commercial	30,771	37,422	39,967	35,435	33,520
Industrial					
	105,554	110,260	116,646	R116,524	115,201
Vehicle Fuel	24 404	25	41	R111	118
Electric Power	31,194	14,536	26,793	R51,723	66,907
Total Delivered to Consumers	210,584	216,451	241,037	R <b>253,219</b>	261,248
Total Consumption	225,924	229,983	255,434	<b>₹270,958</b>	276,415
Delivered for the Account of Others					
(million cubic feet)					
Residential	1,772	2,060	2,148	1 01 2	1,409
Commercial	6,941	7,919	7,819	1,812 7,361	
Industrial	86.729	90.102	96.496	7,361 R97.172	7,372 95,148
industrial	80,729	90,102	90,490	K97,172	95,148
Number of Consumers					
Residential	757,790	761,575	761,935	764,946	766,514
Commercial	85,129	85,999	85,630	85,961	85,778
Industrial	1,720	1,767	2,008	₹1,980	2,091
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	361	435	467	412	391
Industrial	61,369	62,399	58,090	R58,850	55,094
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	4.17	4.47	5.16	3.96	3.35
Delivered to Consumers					
Residential	10.19	9.80	10.62	10.87	10.14
Commercial	8.28	8.32	9.06	8.75	7.89
Industrial	3.96	4.84	5.78	R4.37	3.77
		W	W	W	W

<sup>\*</sup> Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

<sup>-</sup> Not applicable.

<sup>&</sup>lt;sup>E</sup> Estimated data.

NA Not available.

<sup>&</sup>lt;sup>R</sup> Revised data.

Revised estimated data.

W Withheld.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.